

Step-By-Step Guide on Solar PV Applications for Non-Individuals (**up to 425kW**) **2016**

This guide on Solar PV Applications for Non-Individuals (up to 425kW) comprises of important reminders, timeline, and screen/email shots for the application process which are arranged in a stepby-step format. This guide is only intended for applicants interested in applying for solar PV nonindividual quota for projects located in Peninsular Malaysia, Sabah and WP Labuan that will achieve commercial operation by end of 2016.

A: Application Process on Solar PV Application for Non-Individuals up to 425 kW

Important reminders:

- Feed-in Applicants can submit their draft applications via the e-FiT online system (accessible via efit.seda.gov.my) from **Nov 2, 2015 (2pm) until Feb 22, 2016 (5pm).**
- Quota application for solar PV projects of capacity up to 425kW will be based on a balloting system.
- The completed draft application (100%) must be submitted via e-FiT online system and payment for the non-refundable administrative charge of RM 10 per kW applied must be made via credit card from Feb 19, 2016 (2pm) until Feb 22, 2016 (5pm).
- The "Submit" button will only appear on completed draft applications (100%) from Friday, Feb 19, 2016 (2pm) up to Monday, Feb 22, 2016 (5pm).
- It is the sole responsibility of the applicant to ensure payment is remitted within the deadline and is reflected in the status of the application in the e-FiT system ("Application- Admin Charges Paid").
- If the payment status does not reflect the payment made, it is the sole responsibility of the applicant to furnish related information of the credit card used and the Approval Code to SEDA before Feb 22, 2016 (5pm). Failure to comply may result in the applicant being excluded from the balloting exercise (disqualification).
- Only applicants that have paid the administrative charge and have been screened_will be invited to participate in the balloting event. These apply to all states participating in the FiT mechanism i.e. Sabah, Federal Territory of Labuan and all Peninsular Malaysia states.
- Only one (1) draft submission per company is permitted for this. However, application is still **limited to one (1) per shareholder, direct or indirect**. Multiple applications by the same shareholder (direct or indirect) will result in outright disqualification to all applications by that shareholder.
- The balloting day will be on **Tuesday, March 1, 2016**, and the details on the venue and time will be announced on SEDA Malaysia's website (www.seda.gov.my).
- An external auditor will be engaged to monitor the entire ballot process to ensure good governance and transparency.
- On Wednesday, March 2, 2016, successful applicants will be invited to be present at SEDA Malaysia's Headquarters in Putrajaya for online submission for the quota in the e-FiT online system.
- Successful applicants are still required to pay (within 7 working days) the processing fees (non-refundable) and application fees once the quota is successfully allocated.

- Please be reminded that all **applications exceeding 12 kW must have the approved Connection Confirmation Check (CCC) report uploaded** as supporting document into draft application by **Monday, Feb 22, 2016**. Any applications exceeding 12kW that contravenes this requirement will be **refused and no appeals will be entertained**.
- For Applicants intending to lease the project site, please refer to the table below for further clarity:

At the point of application	Option to Lease, Leasing Agreement (stamped/unstamped)
Upon successful balloting -before approval is granted	Stamped Leasing Agreement showing Applicant has rights to the site for a minimum period equivalent to the REPPA period

• With regards to Financing requirements, please refer to the table below for further clarity:

	For Self-financed Projects	For Projects Financed via a loan from a financier / financing institution	
At the point of application	Those proposing to self-finance their projects should show a minimum of 5% of the total capex in the applicant's bank account and another 5% can be in other forms such as the shareholders' bank accounts, related companies or properties, giving a total of 10% of the total capex cost.	For those with bank support letter, to show a minimum of 5% in the applicant's bank account and another 5% can be in other forms for example, the shareholders' bank accounts, related companies or properties, giving a total of 10% of the total capex.	
Upon successful balloting -before approval is granted	Need to show at least 75% of capex in any logical form as above with the assumption that the balance might be in the form of grants, soft loans, etc.	Must demonstrate ability to raise 20 % of the total capital expenditure, assuming 80 % will come from financing. Proof can be in the form of funds from shareholders, family members or related companies.	

• Please take note that there will not be any querying during the verification process and all noncompliant applications will be refused.

Timeline for Application Process on Solar PV Application for Non-Individuals up to 425 kW

Date & Time	Description of Activities				
2 November 2015 until 22 February 2016	Registration of eligible producers intending to participate in 2016 Solar PV (Non-Individual : up to 425kW) FiA application and preparation of draft FiA applications until 100% completed				
19 February 2016 8.00 am till 2.00 pm	The e-FiT online system under System Maintenance in preparation for submission of 2016 FiA applications				
	Submission of 100% completed draft FiA applications and payment of Administrative Charge of RM10.00 per kW of installed capacity applied.				
	• Applicants <u>MUST</u> login into the e-FiT system and submit their 100% completed draft FiA applications and pay the Administrative Charge via Credit card.				
19 February 2016 2.00 pm	• Once submitted, <u>No changes to the application or the company</u> profile is allowed.				
until 22 February 2016	• It is the sole responsibility of the applicant to ensure payment is remitted before 5.00 pm on 22 February 2016 and for the status of the application to change to "Application – Admin Charges paid".				
5.00 pm	 Upon payment, if the status of the application <u>does not</u> reflect the new status of "Application – Admin Charges paid", the applicant is required to furnish <u>all the related information on the credit card used with the Approval Code</u> to SEDA as soon as possible, before the set deadline. Failure to comply may result in the applicant being excluded from the balloting exercise (disgualification) 				
22 February 2016 5.00 pm	In preparation for the Balloting Process on Solar PV (Non-Individual: up to 425kW), the <u>e-FiT system will not be available</u> for public access.				
until 23 February 2016 10.00 am	Thereafter, accounts of companies/non-individuals participating in Solar PV (Non-Individual: up to 425kW) will be <u>frozen</u> and companies/non-individuals will not be able to access their FiA applications in the system.				
1 March 2016	Balloting Day To participate in the balloting for 2016 Solar PV (Non-Individual: up to				

	425kW) Quota, draft FiA applications must be <u>100% completed</u> and <u>Admin</u> charges of RM10.00 per kW must be paid before the closing date and time.
	The e-FiT system <u>will not</u> be available for public access from 0.01 am to 6.00 pm
2 March 2016	• All successfully balloted companies will be invited to SEDA Malaysia's Putrajaya office to submit their FiA applications to secure the quota in the e-FiT system, in batches from 10.00 a.m. to 5.00 p.m.
	• Approval on the allocation of 2016 quota is subject to the balloted FiA applications in compliance to the <u>Renewable Energy Act 2011</u> , its <u>subsidiary legislations</u> and SEDA's <u>Guidelines and Determinations</u> .

NOTE:

* Upon submission of each Feed-in Approval (FiA) application, the e-FiT online system will check to ensure all requirements and limit of capacity (MW) taken, eg, the company's immediate and ultimate shareholders' capacity (MW) taken.

* Quota will be allocated to the companies for the capacity (MW) applied else it will be rejected.

Step-by-Step Guide on Solar PV Applications for Non-Individuals up to 425kW

COMPANY PROFILE REGISTRATION

1. First time applicants, and in all cases, appointed solar PV service providers entrusted by the applicants to make the applications on their behalf, are required to log on to the e-FiT online system via <u>https://efit.seda.gov.my</u> (Figure 1), to initiate their registration process (Figure 2).

FIGURE 1: New Registration

1 Mar David	EACK TO SEDA	
	LE ENERGY DEVELOPMENT AUTHORITY MALAYSIA	
e-Fit Fe	d-in Tariff Online System	
This e-FT O the following • Inter • Mo • Goog	A MALAYSIA HOTLINE Tel: +03 - 8270 5800	

FIGURE 2:	Profile	Registration	Form
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policant Category : COMPANY		INSTRUCTIONS: . MANDATORY fields.
company upopulation		★ Please specify at least o
COMPANT INFORMATION		
Company Name	ABC SDN BHD	
Registration No.		
Re-Collins Registration No.		
Date Of Incorporation	20	
Registered Address		
Address	: NO.1, JALAN TERATAI	
Postcode	71200 *	
City	SEREMBAN	*
State		
	HEGEN GENOLANDANCE KHOSOG	
Business Address 🗵 Same	as Registered Address	
Addrass		
	TAMAN INDAH	
Postcode	71300 *	
City	SEREMBAN	•
State	NEGERI SEMBILAN DARUL KHUSUS	*
Telephone No.	03 - 6662090 *	
Fax No.	03 - 6662091 *	
Website	com my	
Note: Contact Person must be Full Name	e one of the Authorized Personnel of Company MOHD ASMADI	*
Note: Please key in the nume	ric parties of the Passnort Number	
Position in Company :	EXECUTIVE DIRECTOR	
Telephone No.	03 💌 - 62511234 \star	
Mobile No.	011 - 12345678 *	
Email :	po.com *	
Re-Enter Email	n_nanaoo 12@jan00.com *	
VERIFICATION		
CADTONA MARTIN		
CAPTCHA Ventication		
teallale		
Please enter the text from the ima	ige	
tequqe		
I am a representative of	the abovenamed Applicant and have been duly	authorised to make this application
on its behalf.	tood all the rules and regulations as stipulated in	the Renewable Energy Act 2011, its
subsidiary legislations	and SEDA's Guidelines and Determinations. This	s Registration for Feed-in Approval
made thereunder.	discourse of the renewable Energy ACI 2	
All information submitte	o nerein are true, accurate and complete and sh	all be part of the Applicant's
application for a Feed-Ir	n Approval.	

 Registration completed.

 Your Account Information has been sent to your enail inbox. Please check your enail and activate your account to kigh the eFT Application.

 Click here to login

 Thank You.

2. Upon completion of initial details, each applicant will be issued a login ID with a unique password of which they will be notified promptly via email (Figure 3) by the e-FiT system. In all cases, it is the login ID and password is decided by and emailed to the applicant's email address.

		~
	A A → Delete Move → Spam → More → E Collapse All	^
	Your e-Fit Online System Account is now "Active"	*
	You are now registered with the e-FiT Online System. Your login information is as follows :	×
	Login ID : <u>SS232455J</u> Password : You may now proceed to apply for a Feed-in Approval through the SEDA Portal at the following URL : https://dev.seda.gov.my/efit_staging/?omaneg=00010100000001010101000100001000000000	
<	Thank you. Sustainable Energy Development Authority Malaysia, Galeria PjH, Aras 9, Jalan P4W, Persiaran Perdana, Presint 4, 62100 Putrajaya, Malaysia.	>
	Phone : +603 - 8870 5800 Fax : +603 - 8870 5900 Website : www.seda.gov.my GPS : 2°54'45'N 101°41'4"E	-
	GPS : 2*5445*N 101*414*E	

FIGURE 3: Email Notification on Login ID and Password

3. Upon receiving the email notification, first-time login users, will be required to login into the system and change their given temporary password to a permanent self-created one (Figure 4) that hereinafter will be used by the applicant via the appointed service provider.

FIGURE 4: First Time Login

and Develop			BACK TO SEDA
SUSTAINABLE ENERGY	DEVELOPMENT A	UTHORITY MALAYSIA	
e-FiT Feed-in Tariff O	Online System		
FIRST TIME LOGIN Welcomel This is your first tin Please change your tempora CURRENT PASSWORD NEW PASSWORD CONFIRM NEW PASSWORD CONFIRM NEW PASSWORD	me logging into e-FIT Online S ary password to a permanent p : Pasaword must be a minim your password source (te and uppercase characters; Only STRONG password w) : (Form	ystem. assword. Password Strength : um of 8 characters in length. To make higher aftergib), please include lowercase mombers and symbols in your password. If be accepted.	

4. After changing your password, the appointed service provider for the said client will automatically gain access to the profile (Figure 5) of his/her client enabling the service provider to keep track on what is pending or incomplete in their registration/application process, as well the detailed status of their client's application, the RE Capacity (in realtime updates) as well as milestones they have committed in terms of meeting the commercial operation, i.e. FiT Commencement Date (FiTCD).

FIGURE 5:	Access to	My	Profile
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SUSTAINABI	LE ENERGY DEVELOPMENT AUTH d-in Tariff Online System	HORITY MALAYSIA					
RE Project My Profile	PENDING PAYMENT	APPLICATION STATISTICS					
Change My Password New Application	APPLICATION NO. AMOUNT (RM)	STATUS	BIOGAS	BIOMASS	SMALL	SOLAR	*
Applications / Project List Inbox / Query	RECORD NOT FOUND	DORMANT	0	0	0	0	
ransfer		DRAFT	0	0	0	1	
ithdrawal		AWAITING STATUTORY DECLARATION	0	0	0	0	
	-	WAITING FOR FEE PAYMENT	0	0	0	0	
		PAID (WAITING FOR PAYMENT APPROVAL) - for offline payment	0	0	0	0	
		PAID (WAITING FOR FIA APPROVAL)	0	0	0	0	
		INTENTION TO REFUSE	0	0	0	0	
	~	REFUSED	0	0	0	0	•
	RE CAPACITY Cumulative Installed Capacity 160.00 156.74	MILESTONE APPLICATION NO. CURRENT MILESTONE Record Not Found	DL	JE DATE	OVERALL	. PROGRE	SS (%)

FIGURE 5A: Access to My Profile

E Project	RE Applicant Profile							
y Profile hange My Password ew Application pplications / Project List box / Query ransfer	ABC SDN BHD PROFILE Status User ID Category	:	REGISTRATIO SS232455J COMPANY	N : INCOM	PLETE		INSTRUCTIONS:	 MANDATORY fields. Please specify at least one
ithdrawal	Registration No. Applicant's Name		232455J	D				
					2. FIA with Installed of RM 50,000.00	Capacity above 72 kW - M	inimum Total Paid-up Capita	I.
	Registered Address Address NO.1. JALAN	TERATAI	······	*				
	LORONG AMA	N			Fax No.	: 03 💌 - 66620	991 *	
	Postcode : 71300 *							
	City SEREMBAN State NECERISEM			•				
	Website	able com my						

5. Applicants will also be expected to provide alternative contacts as contingency measures

e-Fit Fee	d-in Tariff Online System			
E Project Ny Profile Change My Password Jew Application y Project List nbox / Oueny Transfer Withdrawal	ABC SDN BHD PROFILE Status :: REGISTRATION : IN User ID :: SS232456J Category :: COMPANY Registration No. : 23245J Applicant's Name :: ABC SDN BHD COMPANY INFO CONTACT PERSON SHAREHOLDERS AUT Note: Contact Person must be one of the Authorized Personnel of Full Name :: MOHD ASMADI MyKad No./Passport No. : B21030101234 * Note: Please key in the numeric portion of the Passport Number Position in Company :: EXECUTIVE DIRECTOR Telephone No. :: 03 62511234 * Mobile No. :: 011 (234678 * Email :: @gyahoo.com	ICOMPLETE	INSTRUCTIONS :	MANDATORY fields. Please specify at least one. SSWORD

FICURE 6. Alternative Contact Person

- 6. Applicant is required to provide information on their shareholders (Figure 7), which they must submit alongside with a copy of the following documents on PDF, JPEG, PNG or GIF format (duly certified by the Company Secretary):
 - Individual (MyKad/Passport), Company, DL, GLC (Form 24 and 49),
 - Foreign-Individual (Passport);
 - Foreign-Companies (Companies Profile Certified By Respective Country Authority)

FIGURE 7: Shareholders Tab

Project	RE Applicant Frome						
Pronie hange My Password wy Application uplications / Project List box / Query ansfer thdrawal	ABC SDN BHD PROFILE Status User ID Category Registration No. Applicant's Name		REGISTRATION : INCOMPLETE S222455J COMPANY 232455J ABC SDN BHD		INSTRUCTI	ONS: * MAN * Plea	IDATORY fields. ase specify at least on
	COMPANY INFO CONTACT Note: For every shareholder you Company (Company Prof	PERSON SH	HAREHOLDERS AUTHORISED PERSONN additional document : Individual (MyKad / Pas Respective Country Authority)	EL SUPPORTING DOCS DEC	CLARATION CHAN 24 and 49), Foreign	IGE PASSWORD	ssport), Foreign -
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	COMPANY INFO CONTACT Note: For every shareholder you Company (Company Prof Immediate shareholder TYPE Individual	PERSON SI must submit le Certified By	AREHOLDERS AUTHORISED PERSONN additional document : individual (MyKad / Pas Respective Country Authority) AME MOHD ASRAFI	EL SUPPORTING DOCS DEC sport), Company, DL, GLC (Form REGISTRATION TY MyKad	24 and 49), Foreign PE MYKAD NO. REGIST	IGE PASSWORD	SHARE (%)
	COMPANY INFO CONTACT Note: For every shareholder you Company (Company Prof Immediate shareholder TYPE Individual Utimate shareholder TYPE	PERSON SI must submit le Certified By N	AREHOLDERS AUTHORISED PERSONN additional document : individual (MyKad / Pas Respective Country Authority) AME MCHD ASRAFI AME	EL SUPPORTING DOCS [DEC sport), Company, DL, GLC (Form. REGISTRATION TY MyKad REGISTRATION TY	24 and 49), Foreign 24 and 49), Foreign PE MYKAD NO. REGIST PE MYKAD NO. REGIST	IGE PASSWORD	SHARE (%) Add New Row SHARE (%)

7. Authorized personnel are individuals who are duly appointed and authorized by the company's Board of Directors to make an application on behalf of the Company and to execute and submit all documentation in relation thereto.

The named Authorized personnel will be required to sign the Declaration on behalf of the company before submitting the application. A copy of the Company's Board of Directors resolution and/or circular resolution duly certified by the Company Secretary is to be provided as a supporting document (Figure 8).

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SUSTAINABLE EN	NERGY DEVELOPMENT AUTHO	DRITY MALAYSIA			
C-FiT Feed-in	Tariff Online System				
RE Project	RE Applicant Profile				
 Change My Password New Application Application / Project List Inbox / Query Transfer Withdrawal 	ABC SDN BHD PROFILE Status :: User ID :: Category :: Category :: Applicant's Name :: COMPANY INFO CONTACT PERSON : MAME MOHD ASRAFI Note: Authorised personnel are individuat make a Feed-in Approval application on The named Authorised personnel will be application. Acoyo of the Company Boi Secretary is to be provided as a supported	REGISTRATION : INCOMPLETE SS232455J 232455J ABC SDN BHD SHAREHOLDERS AUTHORISED PE MYKAD NO. / PASSPORT NO. MOHD ASRAFI als who are duly appointed and authori behalf of the Company and to execute required to sign the Declaration on b ard of Directors resolution and/or circu ng document.	RSONNEL SUPPORTING DOCS [DESIGNATION GENERAL MANAGER Add N Sed by the company's Board of Diredo shalf of the company before submitting ar resolution duly certified by the Comp	INSTRUCTIONS : DECLARATION CHANGE PAS www.row rs to m fabereto. the FIA any	MANDATORY fields. Please specify at least one. SWORD
	Save Submit				

FIGURE 8: Authorized Personnel Tab

- 8. The applicant via the appointed service provider is then required to upload the relevant supporting documents (file size of each document is limited to 2MB) certified by the Company Secretary onto the e-FiT online system. Below listed are the supporting documents (Figure 9) necessary for inclusion:
 - i. The latest audited accounts of the Applicant.
 - ii. The memorandum and articles of association of the Applicant.
 - iii. Form 8 (Certificate of Incorporation of Public Company) or Form 9 (Certificate of Incorporation of Private Company) in connection with the Applicant under the Companies Act 1965.
 - iv. All Forms 24 (Return of Allotment of Shares) lodged by the Applicant with the Registrar of Companies under the Companies Act 1965.
 - v. The latest Form 49 (Return giving particulars in Register of Directors, Managers and Secretaries and change of particulars) lodged by the Applicant with the Registrar of Companies and a written confirmation from the company secretary on the current shareholding of the Applicant.
 - vi. The extract of the company's board resolution authorizing specific personnel to make this application
 - vii. on behalf of the Applicant and to execute and submit all documentation in relation thereto
 - viii. Electricity Bill (must be same as the applicant's address for the project site)
 - ix. A Share-holding/Ownership Structure Diagram; detailing the shareholding percentages of each ultimate shareholders in the company.
 - x. A clear copy of shareholder's MyKad: MOHD ASRAFI (77082310xxxx)
 - xi. A certified copy of Form 24 and 49 of the company(s) where MOHD ASHRAF (75082310xxxx) is a shareholder; direct or indirect
 - xii. A clear copy of shareholder's MyKad: MOHD ASHRIN (76082310xxxx) MyKad
 - xiii. A certified copy of Form 24 and 49 of the company(s) where ASHRINA (84120914xxxx) is a shareholder; direct or indirect

FIGURE 9: Supporting Docs

lect	RE Applicant Profile		
fit le My Password polication ations / Project List Query er awal	ABC SON BHD PROFILE Status : REGISTRATION : NCOMPLETE User ID : S823455,1 Category : COMPAY Registration No. : 222455,1 Applicant's Name COMPAY INFO CONTACT PERSON SHAREHOLDERS AUTHORISED PERSONNEL SUPPORTING DOCS DECLARATION Note: Note: Name Note: Name: Nam	INSTRUCTIONS : • MU • Pi N CHANGE PASSWOI	ANDATORY fields. ease specify at least on RD content is legible).
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9. The applicant will be required to upload and submit a complete and signed declaration form in PDF, JPG, PNG or GIF format (Figure 10)

FIGURE 10: Declaration

Project Profile ange My Password w Application plications / Project List por/Query ansfer	ABC SDN BHD PROFILE Status User ID Category Registration No. Applicant's Name	: REGISTRATION : INCOMPLETE : SS232455J : COMPANY : 232455J : ABC SDN BHD	INSTRU	CTIONS: MANDATORY fields. * Please specify at least one
	Note: Please print, complete and The maximum size for eac	I sign the declaration form and upload onto the e-FiT Online System I file to be uploaded is 1 MB. Only the following file types are accepta	ble: PDF, JPG, PNG, GIF	
	NO. DOCUMENT TYPE 1. REGISTRATION		DATE UPLOAD	ACTION Print Declaration Form Browse No file selected.

PART 2: PROJECT REGISTRATION

- 10. This detailed online form requires the applicant to fill in relevant project information required based on the tabs listed, ranging from:
 - a. General project site details;
 - b. Contractor (Service Provider and Qualified Persons must be approved by SEDA);
 - c. Technical;
 - d. Financial and
 - e. Work plan (a separate milestone for ST Public License [Permanent] has been introduced for FiA application of installed capacity > 72kW)

Applicant will also be required to upload all relevant documents pertinent to the project details/information. Applicant must ensure all information and documents submitted herein are **true. accurate and complete**. Omission of any relevant information or document, or the submission of any information or document that is false or misleading will result in the rejection of this application, the revocation of any feed-in approval granted pursuant to this application and/or would constitute an offence committed under the Renewable Energy Act 2011 and/or its applicable subsidiary legislations.

In principle, this FiA application must be completed (as indicated by 100% in the completion indicator bar at the top of the online form. This means filling in accurately the mandatory data denoted with a red asterisk (*).

The online FiA application can be treated as a draft copy and saved for changes and updates at later date. However, all updates and changes must be finalized for submission (100% completed) no later than **Feb 22, 2016 at 5.00 p.m.**

			_			
Project ly Profile	PENDING PAYMENT	APPLICATION STATISTICS				
Change My Password lew Application	APPLICATION NO. AMOUNT (RM)	STATUS	BIOGA	S BIOMASS	SMALL	SOLAR
pplications / Project List	RECORD NOT FOUND	DORMANT	0	0	0	0
ansfer		DRAFT	0	0	0	0
ithdrawal		AWAITING STATUTORY DECLARATION	0	0	0	0
	-	WAITING FOR FEE PAYMENT	0	0	0	0
		PAID (WAITING FOR PAYMENT APPROVAL) - for offline payme	nt 0	0	0	0
		PAID (WAITING FOR FIA APPROVAL)	0	0	0	0
		INTENTION TO REFUSE	0	0	0	0
		* REFUSED	0	0	0	0

FIGURE 11: Access to New Application

11. Once the project information is completed, it will show in the completion indicator bar and the applicant can continue to fill in the contractor details. The appointed solar PV service provider must be registered with SEDA Malaysia and the listing of registered PV Service Providers can be found on SEDA's website <u>www.seda.gov.my</u> under the 2016 Registered PV Service Provider Directory.

	in on the system		
oject	Application Form		
ige My Password Application cations / Project List / Ouery sfer frawal	100% 0% Project Information Contractor	0% 0% 0% 20% Average : 20% INSTRUCTIONS : MANDATOR Financing Supporting Doca Work Plan Declaration Input field Input field Input field Financing TPA TO BE AND TPA	Y fields. cify at least o rated value ve before tab ounced
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	Application Status Applicant's Name	0 0 0 0 0 0 0 19A 19A : DRAFT : ARC SON BHD	
	Project Status	:NEW PROJECT Connection Type : DIRECT	•
	Region Location	: MELAKA BANDARAYA BERSE	• *
	Total Installed Capacity (MW) Net Export Capacity (MW) NOTE : APPLICANT MU	EO072 C2KW) * CO72 C72KW) * CO72 C72KW) * ST RE-SAVE ALL ENTRIES WHENEVER CHANGES ARE MADE TO THE APPLICATION TO ENSURE THE SYSTEM CAPTURES ALL UPD. TRUCTOR TECHNICH CONTRACTOR OF THE OPPENDENCE OPP	ATES
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	LOCATION OF RE PRO	JECT SITE O(II (Universal Parcel Index)	
	State	: MELAKA BANDARAYA BERSE	
	District	: MELAKA TENGAH 💌 *	
	Sub-District / City / Town		
	Lot / PT No.	: 234 (Please refer to your Land Tittle for lot / PT No.)	
	UPI Code	: 040107000234	
	PROJECT SITE POSTAL A	DDRESS	
	Address	LOT 3 TAMAN LAKSAMANA PERINGGIT	
	Postcode	: 64345 *	
	State	: MELAKA BANDARAYA BERSEJARAH	
	Please enter the GPS loca Please enter the latitude a (e.g. Latitude : 5° 18' 56.9 Please take note that the Longitude of your propose	Initial studies 3 directory in the studies	
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	Longitude Site Ownership	: 101 °* 40 '* 5.0916 "*	
		Control C	
	Owner Of The Site / Bank Name / Lessor Name	ABC SDN BHD Construction of proving the Applicant's ownership of the site, or other conditional rights (e.g. Option-to-Rent) task or leasing agreement) that the Applicant has to	
		COMMERCIAL COMMERCIAL	
	Current Site Activities		

FIGURE 12: Project Information

12. Applicant needs to fill in the information required under contractor tab such as service provider, project manager, and qualified persons.

Application Form	
roject List	100% 0% 0% 0% Average : 33% INSTRUCTIONS : * MANDATORY field or Technical Financing Supporting Docs Work Plan Declaration Please specify at Auto generated input field Auto generated input field 2014 2015 2016 2017
Quota Available (MW) FiT Rate (RM / KWh)	H1 H2 H1 H2 H1 H2 H1 H2 H1 H2 0 0 0 0 0 0 0 0 TBA TBA 0 0 0 0 0 0 0 TBA TBA
Application Status	: DRAFT
Applicant's Name Renewable Resource	: NON-INDIVIDUAL (≤ 500 KW) Connection Point : LOW VOLTAGE (LESS THAN 1KV)
Project Status	:NEW PROJECT Connection Type : DIRECT
Region Location	: MELAKA BANDARAYA BERSE * Distribution Licensee : TENAGA NASIONAL BERHAD *
Total Installed Capacity (MW) : 0.072 (72kW) *
Net Export Capacity (MW NOTE : APPLI) : 0.072 (72kW) * CANT MUST 'RE-SAVE' ALL ENTRIES WHENEVER CHANGES ARE MADE TO THE APPLICATION TO ENSURE THE SYSTEM CAPTURES ALL UPDATES
PROJECT INFORMATIO	
SERVICE PROVI	DER
Company Registr	ation No.
Company Name	
Duringer Addres	Telephone No. 02 - 00660224
Business Address	Fax No : 03 - 80669335 *
	Website
Postcode	47101 *
City	PUCHONG
State	SELANGOR DARUL EHSAN
Note : The service in Malaysia. The A provider may also	provider can be a main engineering procurement and construction contractor, system integrator or technology provider based opticant may also be its own service provider provided that its employees possess the applicable qualifications. A service be one of the qualified persons:
PROJECT MANA	GER
Nationality	MALAYSIA
MyKad No /Passp	ort No. 741209145511
Full Name	ADRIAN CHRIS
Telephone No.	03 💌 - 78684922
Mobile No.	010 - 1234575
Email	: hail.com
Note : The project	manager can be an employee of either the Applicant or the service provider
	SONS
Qualified Person	1
Cuamed Person	
Name of Qualif	ed Person : ANDREA CHRIS *
Organisation of Company Paol	stration No. (if any):
Certificate No.	
Telephone No.	
Mobile No.	
Email Scene of Works	
Scope of Works	DESIGN PV PANEL
	15 of 200 characters used
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Delete	
Add Qualified Pe	rson
Note : Persons tas	ed by the Applicant with the carrying out of any work, action, certification, obligation or responsibility to the compliance with any
provisions of any si qualifications of qu	ubsidiary legislation made pursuant to the Renewable Energy Act 2011. The Applicant is required to provide evidence of alified persons consistent with the requirements of the Renewable Energy (Technical and Operations) Rules 2011.
	· · · · · · · · · · · · · · · · · · ·

FIGURE 13: Contractor

13. Once the contractor tab is complete, the applicant will be required to include relevant information under technical tab. (Figure 14).

		Application Form							
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FIGURE 14: Technical

14. Figure 15 indicate a financial tab whereby the applicant will fill in the information e.g. capital expenditure, loan, annual operational expenditure and also project internal rate of return (IRR).

<form></form>	Application Form					
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Medicine Medicine Medicine	Z014 H1 Quota Available (MW) FiT Rate (RM / KWh)	2015 2016 H2 H1 H2 H1 0 0 0 0 0 0 0 0 0 0	2017 H2 H1 H2 0 TBA TBA 0 TBA TBA			
Project States INEW PROJECT Connection Type IDEECT IDEECT Region Location IMELANCA MONARCHEREE Distribution Licenses IDEECT IDEECT Total Installation Cost(TWIMT) 0.072 (2007) IDEECT I	Application Status Applicant's Name Renewable Resource	: DRAFT : ABC SDN BHD : NON-INDIVIDUAL (≤ 500 kW)		Connection Point	: LOW VOLTAGE (LESS T	HAN 1KV)
Region Locations : WELLAYA DEMDARANA BERSE * Destinution Licenses : TENACA NASIONAL BERNAU Region Locations :: 0002 : 0203 : 0203 : 0203 Region Locations :: 0002 : 0203 : 0203 : 0203 Region Locations :: 0002 : 0203 : 0203 : 0203 Region Locations :: 0002 : 0203 : 0203 : 0203 Region Locations :: 0002 : 0203 : 0203 : 0203 Region Locations :: 0002 : 0203 : 0204 : 0204 Region Locations :: 00020 : 0204 : 0204 : 0204 : 0204 Region Locations :: 00020 : 0204 : 0204 :	Project Status	: NEW PROJECT		Connection Type	DIRECT	
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FIGURE 15: Financing

15. The applicant must ensure all relevant supporting documents are scanned and uploaded to the system (Figure 16).

Application Form					
100% 100% Project Information Contractor	100% 100% Technical Financing Supp	100% 0% orting Docs Work Plan	Average : 83%	INSTRUCTIONS : MANDA Please Auto g Input Pleas Switch TBA To Be	TORY fields. specify at least of penerated value field e save before hing tab Announced
Quota Available (MW) 0 FiT Rate (RM / KWh) 0	Id 2015 2016 H2 H1 H2 H1 H2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2017 H1 H2 TBA TBA TBA TBA			
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Region Location Total Installed Capacity (MW)	: MELAKA BANDARAYA BERSE *	Distributio	n Licensee : T	ENAGA NASIONAL BERHAD	*
Net Export Capacity (MW)	: 0.072 (72kW) *	ANGES ARE MADE TO THE	APPLICATION TO EN	SURE THE SYSTEM CAPTURES ALL	UPDATES
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FIGURE 16: Supporting Docs

16. The work plan is a committed timeline by the applicant and should be duly observed. For FiA application of installed capacity more than 72kW, applicant is required to commit to a reasonable date for the ST Public License (Permanent). Once the applicant has saved the draft application, the completion indicator bar will show 100% (as indicated in the green circle in Figure 17).

Please note at this stage, the applicants can only save (and **must save**) their FiA draft applications and cannot submit the draft applications (see red circle in Figure 17) as the "**Submit**" button is de-activated. Once the applications reach a status of "100%" completed, the "**Submit**" button will be activated from **Feb 19 (2pm) until Feb 22, 2016 (5pm).** The draft application must be submitted to be listed for selection of the balloting process. Applicants are only allowed to submit 1 draft submission per company.



FIGURE 17: Work Plan

17. Applicants <u>MUST</u> login into the e-FiT system and submit their 100% completed draft FiA applications and pay the Administrative charges via Credit card. Once successfully submitted, the application status will be updated to "Application Submitted – Awaiting Payment". Once submitted, **No changes** to the application or the company profile is allowed.

Application Number			INSTRUCTIONS : MANDATORY fields. Please specify at least one. Auto generated value Input field
Application Status	SOLAR PV NON-INDIVIDUAL: APPLICATION SUBMITTED (AWAITING PAYMENT)		
Applicant's Name Renewable Resource Project Status	: ABC SDN BHD : NON-INDIVIDUAL (# 500 kW) : NEW PROJECT	FiT Rate (RM / kWh) Connection Point Connection Type	: 1.0600 :LOW VOLTAGE (LESS THAN 1kV) :DIRECT :TENGGA NASIONAL BEPHAD
Total Installed Capacity (MW)	0 072 (72W)	Distribution Licensee	. TENNON INSIGNAE BEITIND
Net Export Capacity (MW)	: 0.072 (72kW)		
PROJECT INFORMATION CONTRACTO	R TECHNICAL FINANCING SUPPORTING DOCS WORK PLAN DECLARATION		
 Additional For Use As Installati Additional For Use As Building 	ion In Buildings Or Building Structures Materials		

18.The administrative charge will be computed based on installed capacity applied (RM 10 per kW) plus 6% GST and a Payment Advice will be generated upon submission of the draft application. The system will also generate a notification email to the applicant.

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Submission of applica	tion into t	he e-FiT Non Individual ≤425kW System has been recorded.	*
			-
SUSTAINABLE ENERGY D Feed-in Tariff Online Syster	DEVELOPN m (e-FiT)	IENT AUTHORITY MALAYSIA	
Dear ABC SDN BHD,			
Location of Solar PV Install	ation :	X000000000X X000000000X X000000000X	-
Renewable Resource	:	SOLAR PV (NON INDIVIDUAL ≤425kW)	
Installed Capacity	:	0.0720	
Scheduled FiTCD	:	19/10/2016	
Your application under the n payment of an administra pm, 22 February 2016 via c the status of the application the applicant.	non-individu ative charg redit card. 1 to chang	Ial Solar PV quota is hereby recorded and will be entered into the balloting box upon receipt of full ge in the amount of MYR 10/ kW + 6% GST. This payment shall be paid in full to SEDA Malaysia by 5.00 It shall be the sole responsibility of the applicant to ensure payment is remitted before the deadline and for to "Application - Admin Charges paid". Failure to comply shall be considered as a withdrawal of interest by the sole as a payment SEDA Malaysia by SEDA Malaysia by 5.00 It is a sole as a sole of the sole response of the applicant of the sole response of the sole response of the sole as a sole of the	
if you did not intend to subr 03-8870 5800.	nit this app	xication, please contact SEDA Malaysia at <u>eFili@seda.gov.my <mailto:efili@seda.gov.my></mailto:efili@seda.gov.my></u> or	
Thank you. Sustainable Energy Develop Galeria PjH, Aras 9, Jalan P4 Persiaran Perdana, Presint 4 62100 Putrajaya, Malaysia.	oment Autho W, I,	prity Malaysia,	
Phone : +603 - 8870 5800 Fax : +603 - 8870 5900 Website : www.seda.gov.my GPS : 2*54'45"N 101*41'4"E			1

FIGURE 19: Email Notification to Make Payment

- 19. Payment of Administrative Charge must be made via credit card. Upon remittance of payment, the application status will be updated to "Application Admin Charges paid".
 - It is the sole responsibility of the applicant to ensure payment is remitted before 5.00 pm on 22 February 2016 and for the status of the application to change to "Application Admin Charges paid".
 - Upon payment, if the status of the application <u>does not</u> reflect the new status of "Application Admin Charges paid", the applicant is required to furnish <u>all related information on the credit</u> <u>card used with the Approval Code to SEDA as soon as possible, before the set deadline.</u>
 - Failure to comply may result in the applicant being excluded from the balloting exercise (disqualification).

Application Form			
			INSTRUCTIONS: MANDATORY fields. Please specify at least one Auto generated value Input field
Application Number			
Applicant's Name Renewable Resource Project Status Region Location Total Installed Capacity (MW) Net Export Capacity (MW) PROJECT INFORMATION CONTRA	A BE SON BHD NON-INDIVIDUAL (# 500 KW) NEW PROJECT PERAK DARUL HIDZUAN 0.072 (72W) 0.072 (72W) 0.072 (72W)	FiT Rate (RM / kWh) Connection Point Connection Type Distribution Licensee	:1.000 :LOW VOLTAGE (LESS THAN 1kV) :DIRECT :TENAGA NASIONAL BERHAD
FIT RATE IN ADDITION TO I	BASIC FIT RATE Italiation In Buildings Or Building Structures ilding Materials		

FIGURE 20: Application Status Admin Charges Paid

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Submission of application	into the e-F	FiT Non Individual ≤425kW System has been recorded.	_
USTAINABLE ENERGY DEVE eed-in Tariff Online System (e-F	LOPMENT A	AUTHORITY MALAYSIA	
ear ABC SDN BHD,	,		
ocation of Solar PV Installation	: X00 X00	000000000	
enewable Resource	: SO	DLAR PV (NON INDIVIDUAL ≤425kW)	
stalled Capacity	: 0.0	1720	
cheduled FiTCD	: 19/	/10/2016	
Allocation of 2016 quota is http://seda.gov.my/go-hor subsidiary legislations http://seda.gov.my/go-hor subsidiary legislations http://seda.gov.my/go-hor subsidiary legislations http://seda.gov.my/go-hor subsidiary legislations subsidiary legislations http://seda.gov.my/go-hor subsidiary legislations subsidiary legislations Seda Malaysia hereby dis Malaysia be responsible and direct or indirect, claim or despenses whatsoever, speci-his balloting.	subject to <u>me.php?om</u> <u>p://seda.go</u> <u>idelines an</u> <u>010000100</u> claims all r id liable for Jemands, p cial (includi	the results of balloting and you complying to the <u>Renewable Energy Act 2011</u> <u>haneg=0001010000000101010100000000000000000</u>	<u>)00</u> n I
f you did not intend to appl	y for a Fee	ed-in Approval, please contact SEDA Malaysia at <u>eFiT@seda.gov.my</u> or 03-8870 5800.	
'hank you. iustainable Energy Development Saleria PjH, Aras 9, Jalan P4W, versiaran Perdana, Presint 4, i2100 Putrajaya, Aalaysia.	Authority Ma	alaysia,	
hone : +603 - 8870 5800 ax : +603 - 8870 5900 Vebsite : www.seda.gov.my			

FIGURE 21: Email Notification on Confirmation of Participation

- 20. Only applicants that comply with the requirements will be selected to participate for the balloting process.
- 21. All successfully balloted applicants will be invited to SEDA Malaysia's office in Putrajaya on **March 2, 2016** for quota allocation. Once quota is allocated after the submission, a notification email confirming application submission made will be generated to the applicant and the Service Provider.

FIGURE 22: Email Notification on Confirmation of Application Submission

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FiT Application successful	Illy Proc	essed	*
			*
SUSTAINABLE ENERGY DEVELOPMI Feed-in Tariff Online System (e-FiT)	ENT AUTH	ORITY MALAYSIA	
Your application has been assig acknowledgement of receipt of y the issuance of a Feed-in Approv	ned the c our Feed- al shall b	apacity requested by you. Kindly note that this shall only constitute an in Approval application submitted electronically to SEDA Malaysia. Kindly note that e subject to you fulfilling the following :	
 the receipt by SEDA Malaysia (must reach SEDA Malaysia's acc are required to update the system 	of the app count with n and up	lication fees within seven (7) working days from the date of this email (payment in the stipulated time of seven (7) working days and once payment is made, you oad proof of payment onto the system);	
2) the receipt by SEDA Malaysia (application not later than seven (of the phy 7) workin	sical hardcopy of your duly signed Declaration Form for the Feed-in Approval g days from the date of this email;	
 a soft copy of this duly signed date of this email; failure of which pursuant to subsection 6(2) of th 	Declarati h shall be e Renew	on Form is uploaded onto the e-FiT system within three (3) working days from the e deemed to be a withdrawal of this application and shall not be proceeded with, able Energy Act 2011;	
 the contents of your application legislation and/or SEDA' Guideling 	n and its nes and [supporting documents being consistent with the requirements of the relevant Determination;	
5) your application meeting the e the applicable laws of Malaysia;	ligibility c and	riteria and all conditions prescribed by SEDA Malaysia and is in compliance with	
6) the provision of the bank acco energy installation utilising solar the name of the company as wel	unt detail photovol	s (Account No. and Bank) of the applicant (only applicable towards renewable laic technology - individual). If the fees are paid by the Service Provider, please state	
The details of your application ar	e as follo	ws :-	
Application Number	:	S2016030001	
Applicant's Name	:	ABC SDN BHD	
MyKad No . / Passport No. / Registration No. / Service Tax Registration No. / e-PBT No.	:	XXXXXXXXX	
Location of Renewable Energy Installation	:	300645 PLOT 37, LORONG BEMBAN 5 BEMBAN INDUSTRIAL PARK BATU GAJAH 31000 KINTA PERAK DARUL RIDZUAN	
Renewable Resource	:	NON-INDIVIDUAL (≤ 500 kW)	
Total Installed Capacity (MW)	:	0.0720	
Net Export Capacity (MW)	:	0.0720	
Feed-in Tariff Rate (RM/kWh)	:	1.0355	
Bonus	:	S01, S02,	
Date Submitted	:	10/03/2015	
SFiTCD	:	26/12/2015	
Invoice Number	:	IV2015030244	
FiT Processing Fee (RM)	-	1,000.00(not applicable if paid earlier)	
FiT Application Fee (RM)	-	763.20	
Thank you. Sustainable Energy Development Author Galeria PjH, Aras 9, Jalan P4W, Persiaran Perdana, Presint 4, 62100 Putrajava.	ity Malaysi	a.	

Malaysia. Phone : +603 - 8870 5800 Fax : +603 - 8870 5900 Website : www.seda.gov.my GPS : 2*54'45"N 101°41'4"E 22.Upon successful submission, application status will change to "FiA- AWAITING STATUTORY DECLARATION". Applicant is required to upload completed declaration form with the signature of both applicant and the SP into the e-FiT system.

				Auto generated value
lication Number	· \$2016030001			Input field
lication Status	SOLAR PV NON-INDIVIDUAL: FIA- AWAITING STATUTORY DECLARATION			
licant's Name	: ABC SDN BHD		FiT Rate (RM / kWh)	: 1.0600
ewable Resource	: NON-INDIVIDUAL (≤ 500 kW)		Connection Point	: LOW VOLTAGE (LESS THAN 1kV)
ect Status	: NEW PROJECT		Connection Type	: DIRECT
ion Location	: PERAK DARUL RIDZUAN		Distribution Licensee	: TENAGA NASIONAL BERHAD
I Installed Capacity (MW)	: 0.072 (72kW)			
Export Capacity (MW)	: 0.072 (72kW)			
	TECHNICAL FINANCING SUPPORTING DOCS WORK PLAN DECLARATION			
	DECLARATION	TICKED		
, x000000000000000000000000000000000000	and residential address XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
Malaysia sincerely declare the follow	ing:			
 I am a representative of the Appl 	icant and have been duly authorized to make this declaration on its behalf.	\checkmark		
2. All information and accompanyin	o documents submitted herein are true, accurate and complete. The Applicant is not aware of			
any other information or docu	ment which would make the documents submitted untrue or misleading. The Applicant	\sim		
understands and acknowledge	s that the omission of any relevant information or document, or the submission of any			
information or document that it	knows or has reason to believe is false or misleading may result in the rejection of this			
application, the revocation of a	ny feed-in approval granted pursuant to this application and/or shall constitute an offence			
committed by it under the Renew	able Energy Act 2011 and/or its applicable subsidiary legislation.			
The exciting internation of the	desuments identified in the Connection Desuments Observation of the second state of the	4		
 I ne certified true copies of the a submitted by the Applicant to the 	succuments identified in the Supporting Documents Checklist of the application form have been Sustainable Energy Development Authority Malayeia in support of this application	\checkmark		
submitted by the Applicant to the	ousiamasis energy bevelopment materiority materials at a support of this application.			
 Any additional information that m 	ay henceforth be required will be submitted by the Applicant by electronic medium or by way	all a		
of electronic transmission in ac	cordance with guidelines issued by the Sustainable Energy Development Authority Malaysia.			
Such information shall include b	ut is not limited to information relating to the milestones for the proposed renewable energy			
installation and the dates by white	ch such milestones are to be achieved. The declaration I have made in paragraph 2 above shall			
be repeated for any additional in	formation the Applicant may submit in accordance with this paragraph 4.			
The Applicant will immediately	notify the Sustainable Energy Development Authority Malaysia if the Applicant becomes	-4		
insolvent.	nony the obstantione chergy berelepinent Authority indugers in the Applicant becomes	\checkmark		
 A service provider may be app 	pinted by the Applicant to make this application on its behalf but the Applicant shall be fully			
responsible for the contents ther	eof.	×		
7. The Applicant hereby agrees to	the Terms and Conditions of Use of the Sustainable Energy Development Authority Malaysia	_		
website. These terms include bu	t are not limited to the restriction on divuloing the e-FIT Online System username and password	\checkmark		
assigned to the Applicant to an	v third party and permitting or encouraging any unauthorised user to access the restricted			
section in the e-FiT Online Syster	n by using the username and password assigned to the Applicant.			
The Applicant hereby agrees and the applicant hereby agrees agrees and the applicant hereby agrees ag	nd consents to the full disclosure of the information submitted with this application and any			
additional information it may subr	nit in accordance with paragraph 4 above to the Energy Commission and any service provider			
and/or financier identified by the	Applicant. The Applicant also agrees and consents to the disclosure of such information to the			
distribution licensee whose elect	ricity distribution network the proposed renewable energy installation is to be connected to, to			
the extent deemed appropriate breach of any confidentiality obli	by the Sustainable Energy Development Authority Malaysia. Such disclosure shall not be a nations owed to it by the Sustainable Energy Development Authority Malaysia.			
stoach of any confidentiality obli	galiono ovrou to il by the Sustamable chergy bevelopment Autority malaysia.			
. The Applicant hereby agrees to	upload a copy of this duly signed Declaration Form onto the e-FiT system within 3 calendar	\sim		
days from today; failing which	will result in the deemed withdrawal of this application pursuant to subsection 6(2) of the			
Renewable chergy Act 2011.				
Pubmit By / Full Name				
Submit by / Full Name :				
wyrkad No. / Passport No. :				
zmail :				
DECLARATION FORM				
DESCARATION FORM				
Note : Please print, complete and	sign the declaration form and upload onto the e-FiT Online System when making this application.	If this		
application is submitted through a	service provider, the Applicant is required to sign the Declaration Form together with the service	•		
provider.				
Frank start to pop up a				
Format acceptable: PDF, JPG, PN	G, GIF.			
Declaration Form	Prowse No file selected			
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	Submit Declaration Form Print Declaration F	orm		

FIGURE 23: Upload Completed Declaration Form

23. Once uploaded, application status will be changed to "FiA- AWAITING FOR FEE PAYMENT". Applicant has to make payment for both processing and application fees.

FIGURE 24: Application Status: Awaiting for Fee Payment

Application Form			
Austinetics Number			INSTRUCTIONS : MANDATORY fields. Please specify at least one. Auto generated value Input field
Application Status	- SOLAR BY NON-INDIVIDUAL - EA- AWAITING FOR FEE PAYMENT		
Applicant's Name Renewable Resource Project Status Region Location Total Installed Capacity (MW) Net Export Capacity (MW)	: ABC SON BHD : NON-INIOVIDUAL (# 500 KW) : NEW PROJECT : PERAK DARUL RIDZUAN : 0 072 (72KW) : 0 072 (72KW)	FiT Rate (RM Connection Connection Distribution	M / KVM) : 1.0800 Point :LOW VOLTAGE (LESS THAN 11V) Type :DIRECT n Licensee :TENAGA NASIONAL BERHAD
PROJECT INFORMATION CONTRACT	TOR TECHNICAL FINANCING SUPPORTING DOCS WORK PLAN DECLARATION		
FIT RATE IN ADDITION TO BAS Image: Additional For Use As Installa Image: Additional For Use As Building	SIG FIT RATE ation in Buildings Or Building Structures ng Materials		

24. Once payment have been made, FiA status will change to "FiA Paid (Waiting for payment approval)" and Applicants will receive email notification

Application Form							
						IN STRUCTION S :	MANDATORY fields. Please specify at least one. Auto generated value Input field
Application Number	: S2016030001						
Application status	: ABC SDN BHD	UAL. INTAD (WAT			FiT Rate (RM / kWh)	: 1.0600	
Renewable Resource	: NON-INDIVIDUAL (\$ 500	kW)			Connection Point	: LOW VOLTAGE (LESS	THAN 1kV)
Project Status	: NEW PROJECT				Connection Type	: DIRECT	
Region Location	: PERAK DARUL RIDZUAN	4			Distribution Licensee	: TENAGA NASIONAL BE	RHAD
Net Export Capacity (MW)	: 0.072 (72kW)						
PROJECT INFORMATION CONTRA			CS WORK PLAN DECLARATION				
FIT RATE IN ADDITION TO B	BASIC FIT RATE						
Additional For Use As Inst Additional For Use As Bui	allation In Buildings Or Building S Iding Materials	Structures					
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(S20160300)	01): Paymen	t made b	y RE Applicant /	ABC SDN BHD			*
-							×
SUSTAINABLE EN	ERGY DEVELOPME	ENT AUTHOR	ATTY MALAYSIA				
Feed-in Tariff Online	e System (e-FII)						
Dear ABC SDN BH	D,						
The following ap	oplicant has paid	for its appl	ication as details :				
Application Num	nber	:	S2016030001				= >
Applicant's Nam	ne	:	ABC SDN BHD				
Renewable Res	source	:	NON-INDIVIDUAL (≤ 500 kW)			
Total Installed C	Capacity (MW)	-	0.0720	,			
Payment Date S	submitted		11/03/2015				
Invoice Number	abilittea	:	1//2015030244				
Reference Num	hor		2226400				
Reference Num	a l	1					
Payment Method			CREDIT CARD				
FIT Application F	-ee (RM)	:	763.20				
Thank you.							
Sustainable Energy	Development Author	ity Malaysia,					
Galeria PjH, Aras 9,	Jalan P4W,						
Persiaran Perdana,	Presint 4						
62100 Putraiava							
Malaysia							
ivididy sid.							
Rhone : +602 - 007/	5900						
Phone : +003 - 88/0	0.000						
Fax: +603 - 8870 59	900						
Website : www.seda	a.gov.my						
GPS : 2°54'45"N 101	1°41'4"E						(J)
							Page 24
							- 0

FIGURE 25: Application Status: Waiting for Payment Approval

25. SEDA Malaysia will then proceed with the standard verification process and Feed-in Approval certificates will be issued to the approved applicants. Please take note that there will not be any/limited querying during the verification process and all non-compliant applications will be refused.